



# Large-Scale Validation of a Numerical Model of Accidental Releases from Buried CO<sub>2</sub> pipelines

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- Brief introduction to Carbon Capture and Storage
- The COOLTRANS Research Programme
- Near-field sonic dispersion of carbon dioxide (CO<sub>2</sub>) from high pressure pipelines
  - Thermodynamic model
  - Numerical method
  - Validation
    - Liquid phase release
    - Gas phase release
- Application to buried CO<sub>2</sub> pipelines

# Carbon Capture and Storage



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- Climate change has emerged as society's biggest ever environmental challenge.
- Carbon Dioxide (CO<sub>2</sub>) in the upper atmosphere reflects the Sun's heat back down to Earth, further warming the atmosphere like a greenhouse.
- Carbon Capture and Storage (CCS) presents a viable short-term option to reducing CO<sub>2</sub> emissions.
- The simple premise is that CO<sub>2</sub> is captured at the emitter (e.g. power plant or industrial source) and then stored, thereby avoiding release into the atmosphere and exacerbating any man-made climate change.
- But, storage sites, for example disused oil fields or saline aquifers are not usually close to the CO<sub>2</sub> emitter.



- The electricity and gas global company National Grid's expertise in building and running safe and effective pipeline networks could play a critical role in helping the UK to meet its obligation to cut CO<sub>2</sub> emissions by 20 per cent by 2020 through provision of CO<sub>2</sub> transport services to support deployment of CCS technology.
- National Grid initiated the TRANSport of Liquid CO<sub>2</sub> (COOLTRANS) Research Programme to address knowledge gaps relating to the safe design and operation of onshore high pressure pipelines for transporting liquid CO<sub>2</sub> from industrial emitters to storage sites offshore.
- As part of this programme, the University of Leeds is undertaking research into the near-field sonic dispersion of CO<sub>2</sub> from an accidental puncture or rupture of the high pressure pipeline.

# Near-field dispersion model



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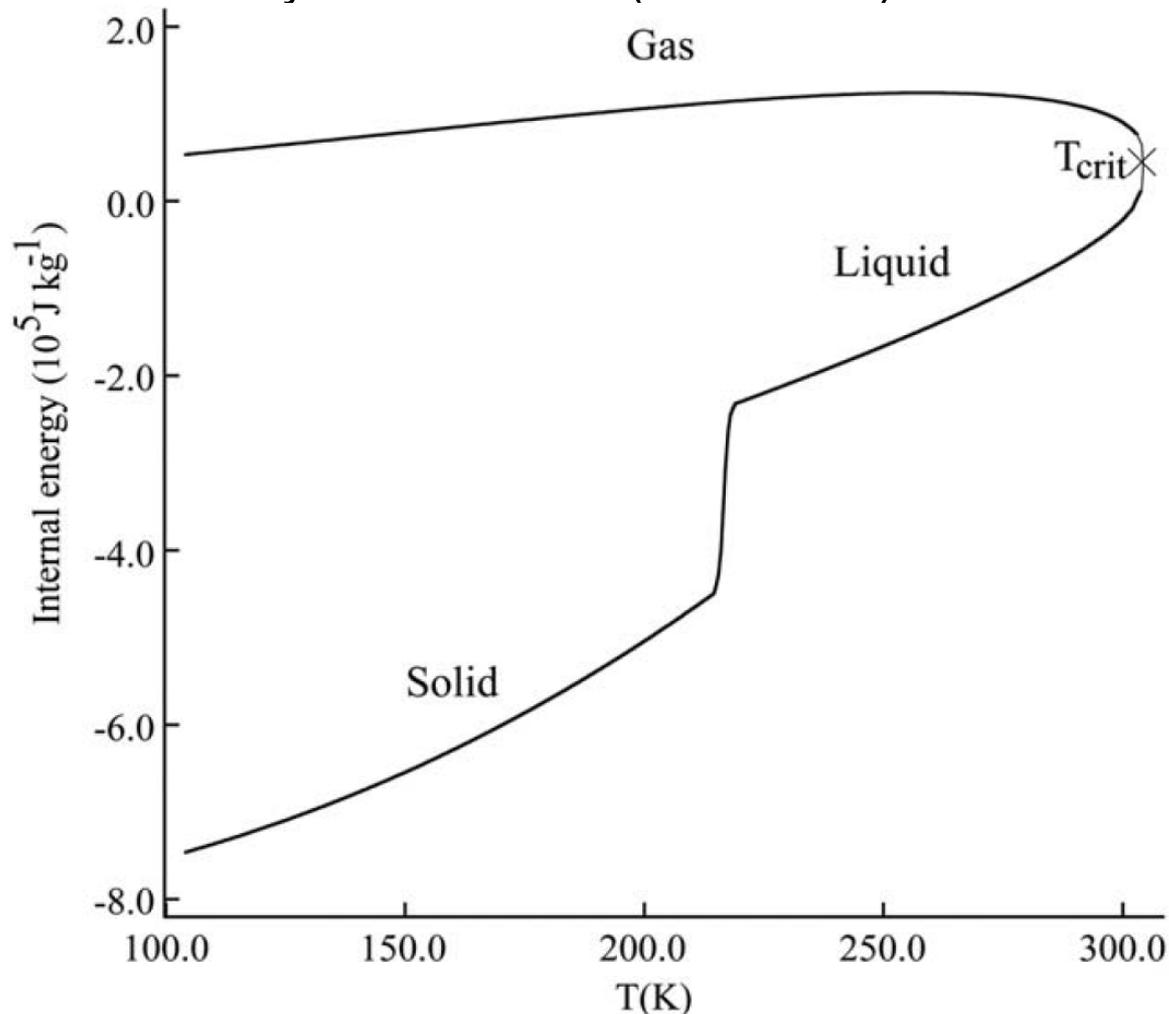
- Thermodynamic model: *(Wareing et al. 2013, AIChE J. doi:10.1002/aic.14102)*
- Near-field dispersion of CO<sub>2</sub> in the gas, liquid and solid phases into dry air.
- Novel composite equation of state for pure CO<sub>2</sub> employing:-
  - the Peng-Robinson equation of state in the gas phase;
  - tabulated data derived from the Span & Wagner equation of state for the liquid phase and vapour pressure;
  - and NIST/DIPPR data for the solid phase and latent heat of fusion.
- Calculations were undertaken using the Helmholtz free energy in terms of temperature and molar volume, as all other thermodynamic properties can be readily obtained from it.
- Homogeneous equilibrium model, but a simple sub-model for relaxation to equilibrium is required for the solid phase, as it would appear that the particles are not sufficiently small enough to be in equilibrium.

# Near-field dispersion model



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- Thermodynamic model (continued):



- Internal energy on the saturation line.
- $T_{\text{crit}}$  marks the critical temperature.
- The triple point can be identified by the steep connection between the liquid and solid phases – the latent heat of fusion.

# Near-field dispersion model



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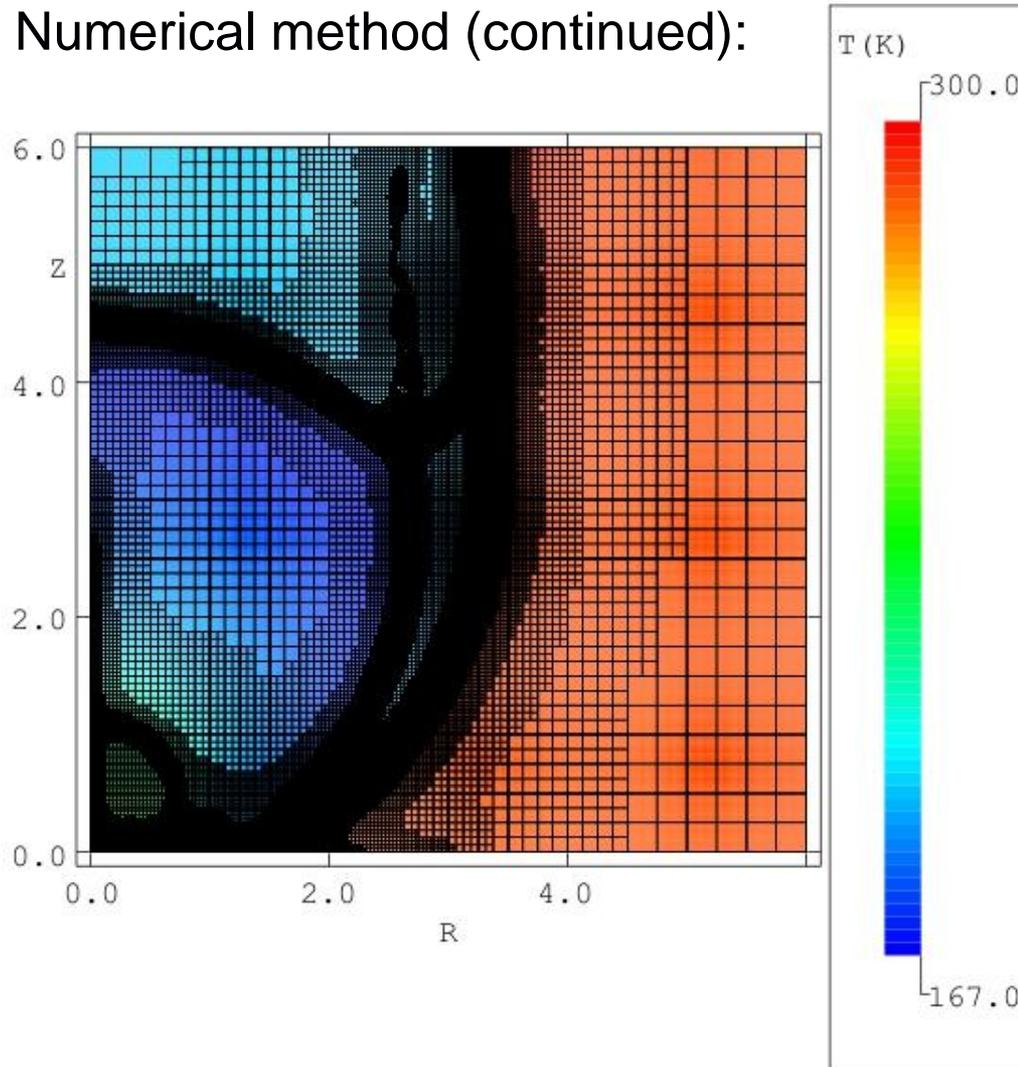
- Numerical method:
  - Adaptive, finite-volume grid algorithm with 2D or 3D rectangular mesh.
  - Grid adaption achieved successive overlaying of refined layers of computational mesh.
  - Where steep gradients of variable exist, such as at the Mach shock in this case, the mesh is more refined. This technique enables the generation of fine grids in regions of high spatial and temporal variation. Conversely, coarser grids are allowed where the flow field is smooth.
  - Turbulence model: we employ a standard k- $\epsilon$  model, but since performance is poor for prediction of compressible flows, we include a compressibility correction.
  - Solutions obtained for the time-dependent, density-weighted equations.
  - Efficient, general-purpose shock-capturing, upwind, second-order-accurate Godunov numerical scheme with a HLL Riemann solver.

# Near-field dispersion model



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- Numerical method (continued):



- Adaptive meshing around the Mach shock in a dense high pressure release of  $\text{CO}_2$ .

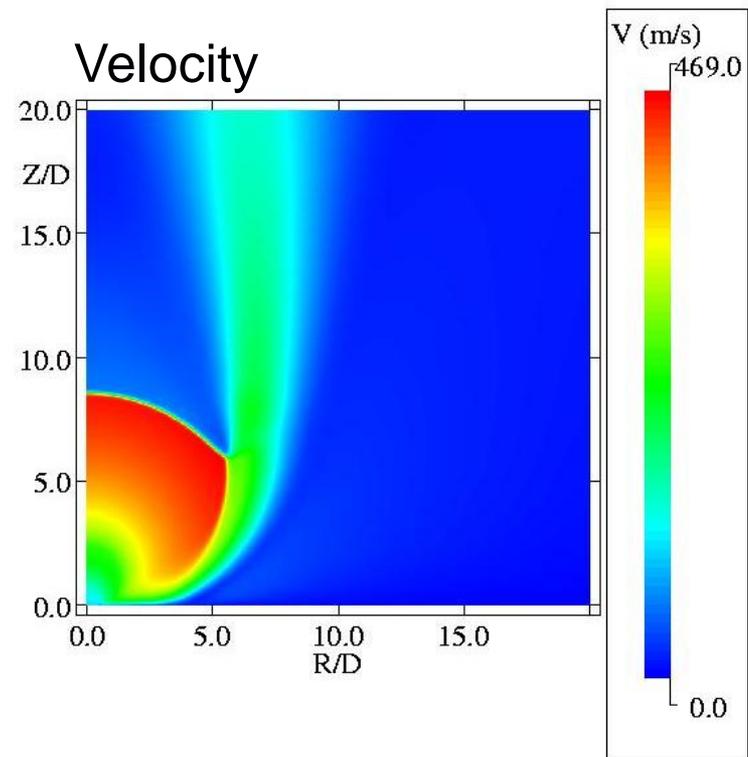
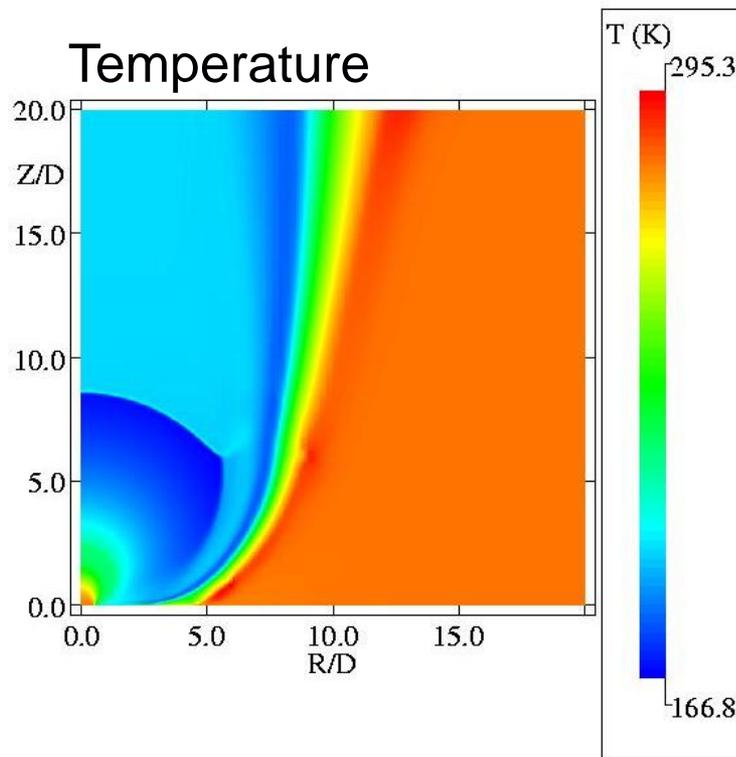
Note the axis units are in release diameters.

# Validation: dense phase release



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- Dense phase release from a 150bar reservoir through 25mm (D) vent pipe.
- Steady state release conditions achieved by supplying a driving pressure



Near-field shock containing region: 20D x 20D (0.5m x 0.5m)

# Validation: dense phase release



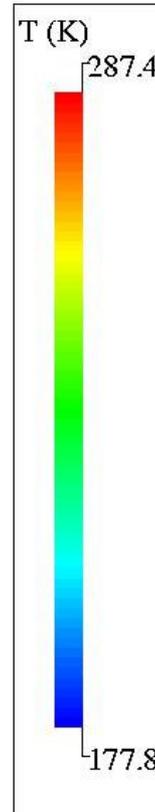
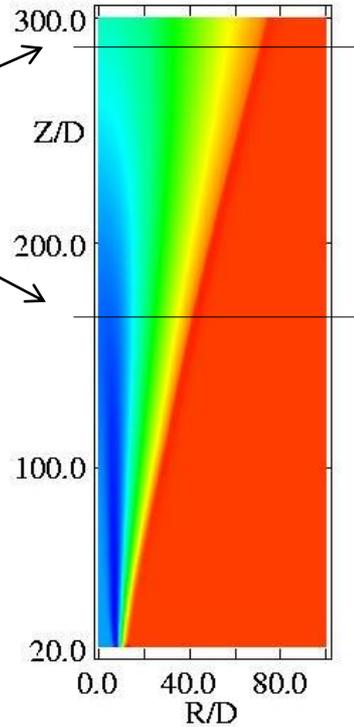
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Measuring planes at:

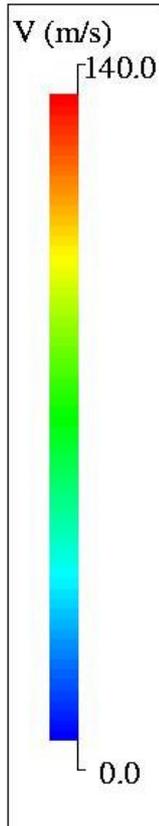
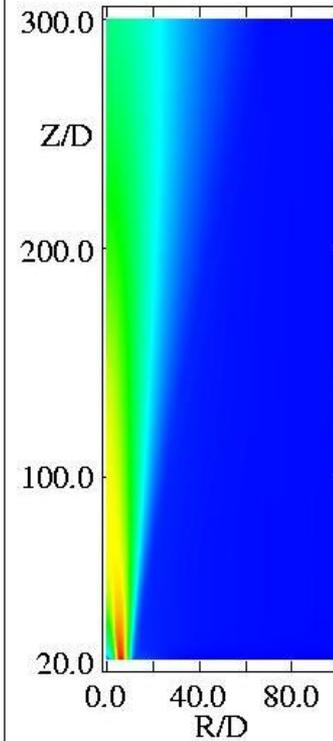
- 4m (165D)
- 7m (288D)



Temperature



Velocity



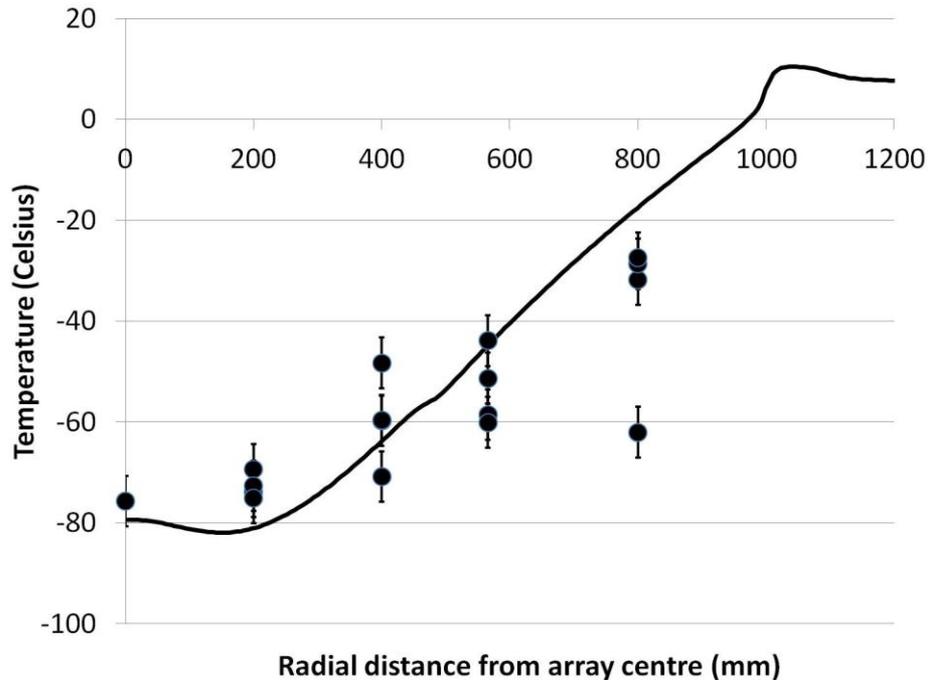
Far-field region up to 300D (7.5m) from the release

# Validation: dense phase release

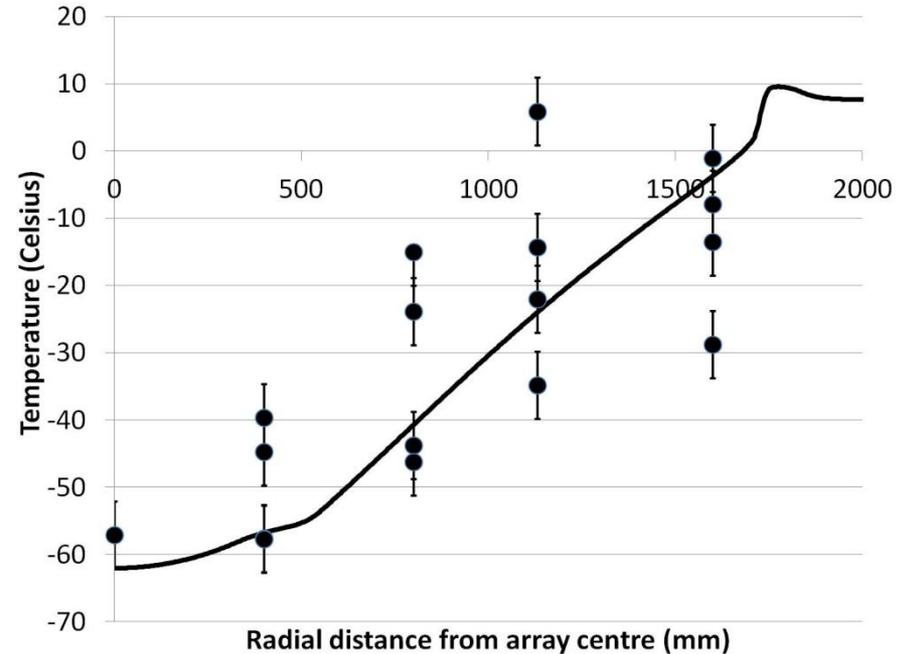


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(a) 4m above the vent



(b) 7m above the vent



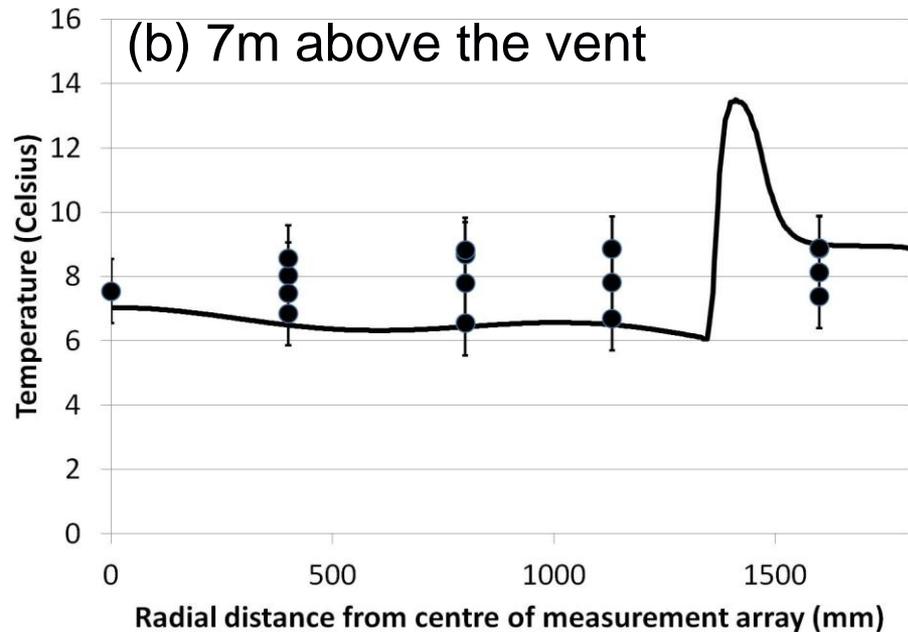
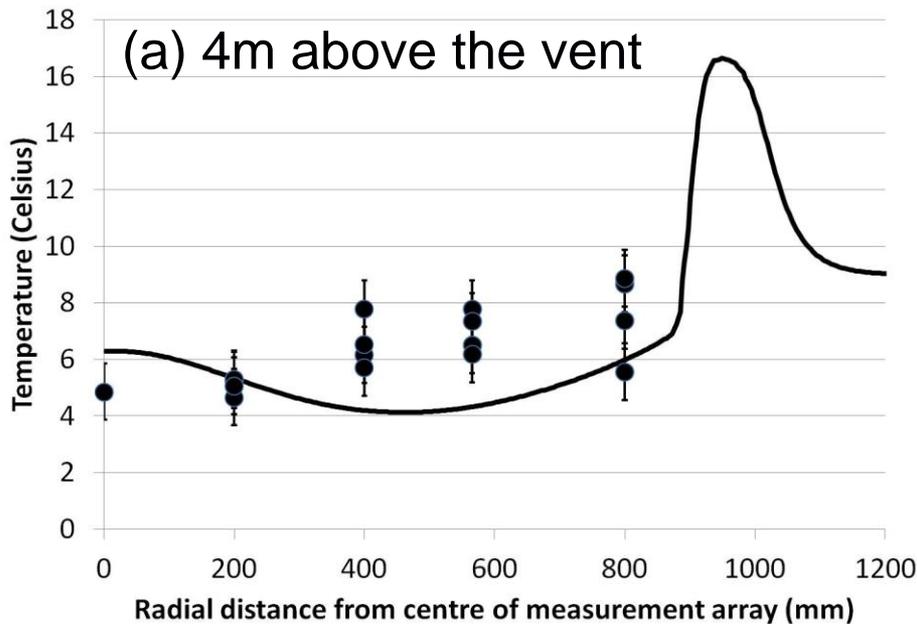
- Core temperature prediction in good agreement with data at 4m and 7m.
- Predicted jet widths also in good agreement with data.
- A cross-wind of 2.5 m/s has led to some spread in the data at 7m.

# Validation: gas phase release



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- Gas phase release from a 35bar reservoir through a 25mm vent pipe.
- Steady state release conditions achieved by supplying a driving pressure



- Despite the considerably different temperature range observed as compared to the dense phase release, predicted core jet temperatures and widths are again in good agreement with the data on both planes

# Puncture of a buried pipeline



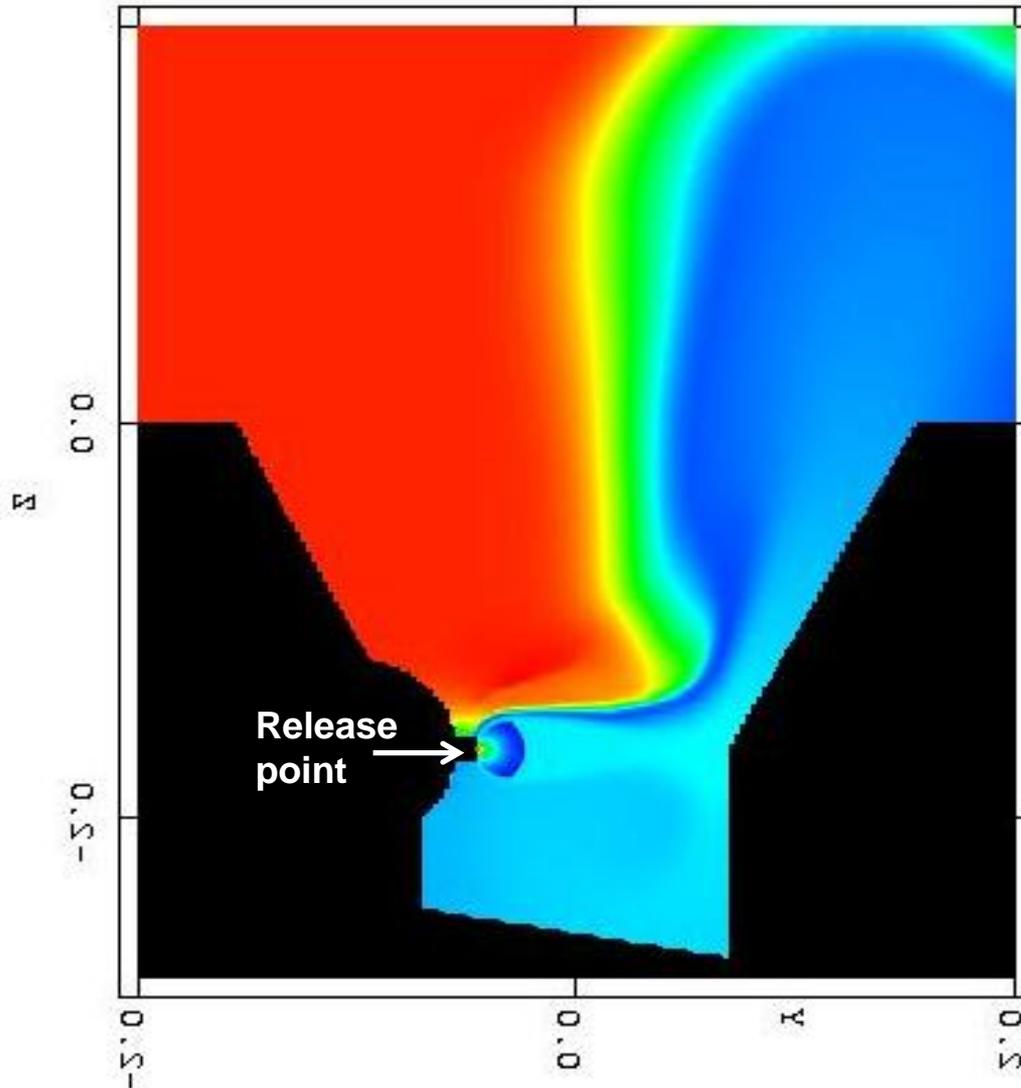
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- Experimental setup
  - 0.9m diameter pipeline buried at typical depth.
  - Pipeline pressurised to 150bar.
  - 25mm diameter circular puncture on the side of the pipe.
  - Preformed crater based on observations of real craters.
  - Experimental measurements taken on arrays 1m and 2m above ground level.

# Results



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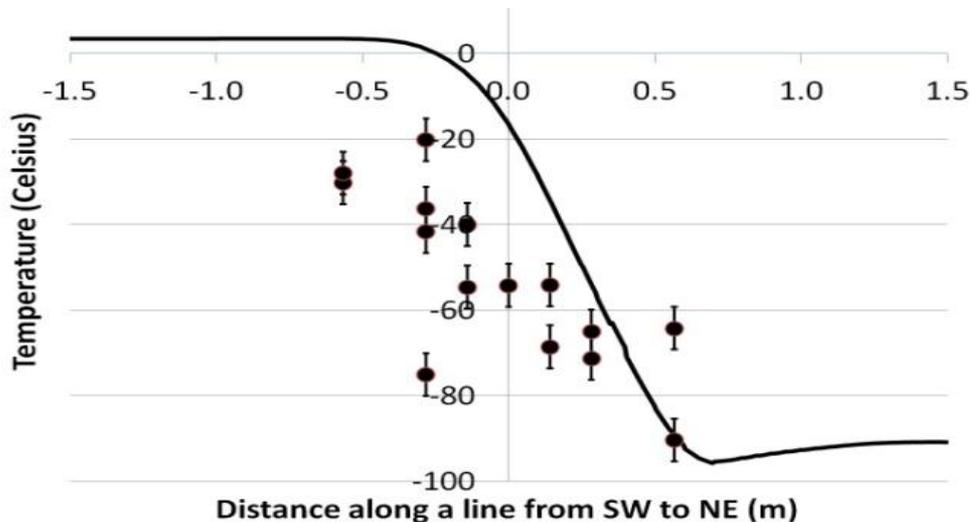
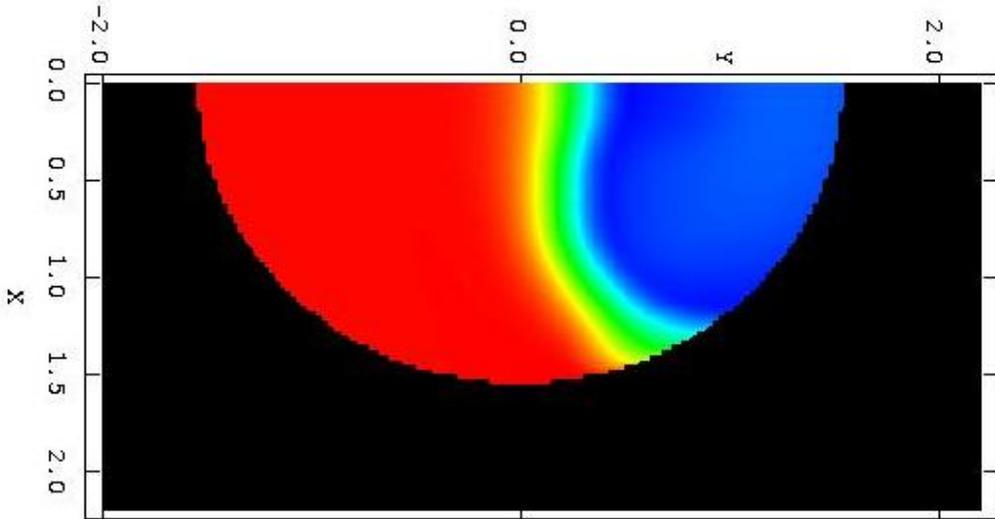


- A slice through the temperature field in the simulation.
- Mach shock structure is clear 0.2m from the puncture.
- When the jet impacts against the opposite crater wall, the flow is divided equally up the crater wall and down into the crater.
- Bottom half of the crater is full of cooled CO<sub>2</sub>, 30% of which is in the solid phase, at the sublimation temperature.

# Results



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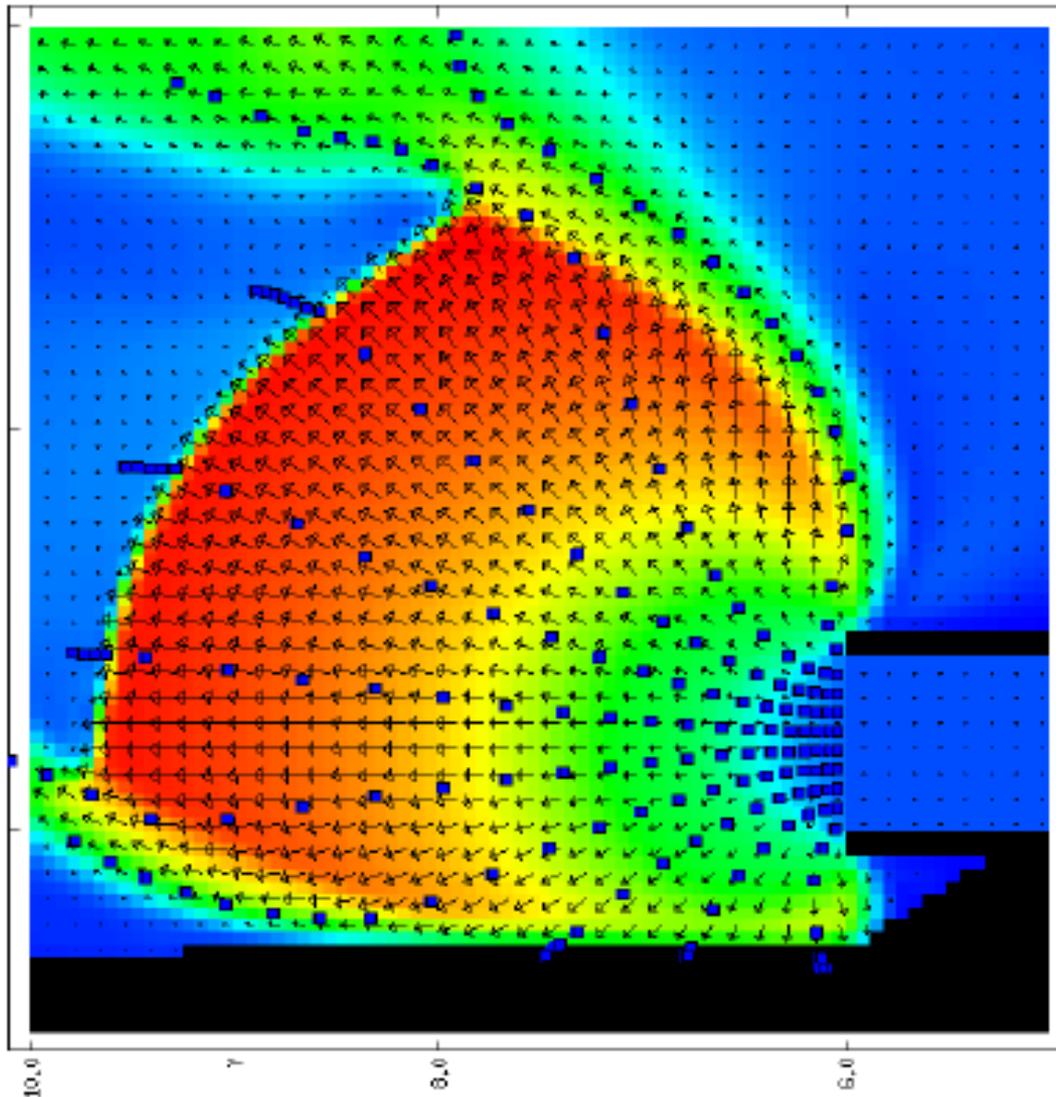
- Upward jet emerges from the crater at atmospheric pressure at  $\sim 25 \text{ m s}^{-1}$  following the angle of the crater wall.
- Upwards jet is approximately 50%  $\text{CO}_2$ , 25% of that in the solid phase.
- Predictions at 1m above the crater are in good general agreement with the data.

- Novel dispersion model covering the necessary range of pressures and temperatures in accidental releases of CO<sub>2</sub>.
- Validated against dense phase and gas phase free releases and then applied to a puncture in a buried pipeline.
- Future work
  - Impurities in the CO<sub>2</sub> stream.
  - PDF and Lagrangian particle tracker to model particles more accurately.
  - Particle evolution.
  - Reynolds-stress turbulence model.
  - Crater model development.
- Application to:-
  - Further venting events through narrow pipeline.
  - Full-scale ruptures of above and below ground pipelines.

# Preliminary particle simulations



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## Crater

Equilibrium

Velocity

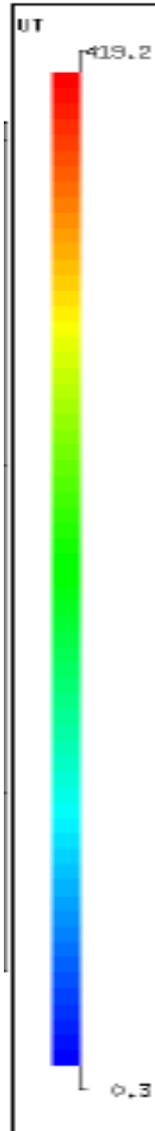
Blue: 0 m/s

Red: ~400 m/s

Squares indicate particles. Uniform size of 1 mm.

← Pipe in-flow

**Small particles follow the stream**



# Thank you for listening

## Any questions or comments?



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